

The Global Market for Biofuels 2023-2033

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Abstracts

Biofuels are renewable transportation fuels derived from organic material including crops, agricultural residues, and waste. There has been a huge growth in the production and usage of biofuels as substitutes for fossil fuels. Due to the declining reserve of fossil resources as well as environmental concerns, and essential energy security, it is important to develop renewable and sustainable energy and chemicals.

The use of biofuels manufactured from plant-based biomass as feedstock would reduce fossil fuel consumption and consequently the negative impact on the environment. Renewable energy sources cover a broad raw material base, including cellulosic biomass (fibrous and inedible parts of plants), waste materials, algae, and biogas.

The Global Market for Biofuels 2023-2033, now in its Third Edition (first published June 2022), covers bio-based fuels based on utilization of:

First-Generation Feedstocks (food-based) e.g. Waste oils including used cooking oil, animal fats, and other fatty acids.

Second-Generation Feedstocks (non-food based) e.g. Lignocellulosic wastes and residues, Energy crops, Agricultural residues, Forestry residues, Biogenic fraction of municipal and industrial waste.

Third-Generation Feedstocks e.g. algal biomass

Fourth-Generation Feedstocks e.g. genetically modified (GM) algae and cyanobacteria.

Report contents include:

Market trends and drivers.

Market challenges.

Biofuels pricing analysis.

Biofuel consumption to 2033.

SWOT analysis, by feedstock and biofuel type.

Recent industry developments, innovations and investments.

Market analysis including key players, end use markets, production processes, costs, production capacities, market demand for biofuels including:

biodiesel

renewable diesel

bio-jet fuels

bio-naphtha

biomethanol

ethanol

biobutanol

biogas

biosyngas

biohydrogen

biofuel from plastic waste & used tires

biofuels from carbon capture

chemical recycling based biofuels

electrofuels,

bio-oils

algae-derived biofuels

green ammonia

refuse-derived biofuels.

Production and synthesis methods.

198 company profiles. Companies profiled include BTG Bioliquids, Byogy Renewables, Caphenia, Enkern, Infinium. Eni S.p.A., Ensyn, FORGE Hydrocarbons Corporation, Fulcrum Bioenergy, Genecis Bioindustries, Gevo, Haldor Topsoe, Infinium Electrofuels, Opera Bioscience, Reverion GmbH, Steeper Energy, SunFire GmbH, Vertus Energy and Viridos, Inc.

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