

Financial & Operational Opportunity Track for Discoms Under UDAY

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Abstracts

What erstwhile was ignored, has now gained pinnacle importance by Government as the future of power sector at large depends upon better financial health and consistent operations of DISCOMS. To ensure this objective Government did attempted FRPs for struggling Discoms in 2013 which tanked due to lack of timely implementation, forcing yet another scheme to turnaround the fate of state owned distribution utilities which has earned the nomenclature as UDAY (Ujwal DISCOM Assurance Yojana). The scheme is touted as the next paladin to bail out the struggling Discoms, potentially could see them turn green in a time horizon of 3-4 years from 2015/16.



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