

# Cameroon Oil and Gas Report Q3 2016

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## Abstracts

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**BMI View:** With an FID on Golar LNG and a stronger-than-expected oil production growth, Cameroon benefited from an upward revision in both oil and gas production over our forecast period. In addition, the country will now become an LNG net exporter from 2017 onward, an important tool for exports diversification, notably after the large oil price drop over the past year. Nevertheless, we maintain that Cameroon remains a modest oil and gas producer and more exploration will need to take place to boost its long-term prospects further.

Ongoing exploration provides much-needed upside risk to Cameroon's oil and gas reserves. The country's offshore basins are the most prospective, with the Rio del Rey Basin to attract the most interest. In the context of bearish oil prices, we believe that Cameroon stands to benefit from companies refocusing investments towards more proven and shallow-water offshore plays.

In December 2015, Bowleven submitted the Bomono Exploitation Authorisation Application (BEAA) to the Cameroon authorities as planned. As of early 2016, the company reported that its extended flow test programme at the Moambe and Zingana wells on Bomono is now complete, with promising results which support plans for initial supply of between 51-61mn cubic metres of gas per day, geared towards power generation. In April 2016, the company secured a one-year extension to the Bomono exploration permit as it seeks approval towards development of the finds. The company has also reportedly begun discussions with potential gas offtakers and signed an MOU ENEO.

In February 2016, Victoria Oil and Gas further expanded its presence in the area by reaching an agreement with Glencore Exploration Cameroon Limited and

Afex Global Limited to acquire a 75% interest in Cameroon's Matanda PSC, with AFEX retaining a 25% share. The North Matanda field is estimated to hold an estimated P50 'gas-in-place' volume of 1.8 Tcf and 'condensate-in-place' of 136 Mmbbl. A work programme was submitted for further seismic and well drillings targeted by Q416.

We have recently increased our Cameroon oil production forecast as a result of stronger-than-expected oil production growth over 2015. We now expect production will continue on a slow, but upward trajectory to above 100,000b/d until 2020, with upside risks based on pending development plans.

## Contents

BMI Industry View

Table: Headline Forecasts (Cameroon 2014-2020)

SWOT

Oil & Gas SWOT

Industry Forecast

Upstream Exploration

Latest Updates

Structural Trends

Table: Cameroon Licensing Round

Upstream Projects

Table: Cameroon Upstream Project Database

Upstream Production - Oil

Latest Updates

Structural Trends

Table: Oil Production (Cameroon 2014-2019)

Table: Oil Production (Cameroon 2020-2025)

Upstream Production - Gas

Latest Updates

Structural Trends

Table: Gas Production (Cameroon 2014-2019)

Table: Gas Production (Cameroon 2020-2025)

Refining

Latest Updates

Structural Trends

Table: Refining Capacity and Refined Products Production (Cameroon 2014-2019)

Table: Refining Capacity and Refined Products Production (Cameroon 2020-2025)

Refined Fuels Consumption

Latest Updates

Structural Trends

Table: Refined Products Consumption\* (Cameroon 2014-2019)

Table: Refined Products Consumption\* (Cameroon 2020-2025)

Gas Consumption

Latest Updates

Structural Trends

Table: Gas Consumption (Cameroon 2014-2019)

Table: Gas Consumption (Cameroon 2020-2025)

Trade - Oil

## Crude Oil Forecasts

### Latest Updates

### Structural Trends

Table: Crude Oil Net Exports (Cameroon 2014-2019)

Table: Crude Oil Net Exports (Cameroon 2020-2025)

## Refined Fuels Trade Forecasts

### Latest Updates

### Structural Trends

Table: Refined Fuels Net Exports (Cameroon 2014-2019)

Table: Refined Fuels Net Exports (Cameroon 2020-2025)

## Trade - Gas (Pipeline And LNG)

Table: Gas Net Exports (Cameroon 2014-2019)

Table: Gas Net Exports (Cameroon 2020-2025)

### Latest Updates

### Structural Trends

## Industry Risk/Reward Index

### Africa - Oil & Gas Risk/Reward Index

Table: BMI Africa Oil & Gas Risk/Reward Index

## Above-Ground Risks Dulling Below-Ground Potential

Table: BMI Africa Upstream Risk/Reward Index

## Downstream Sector Holds Limited Opportunity

Table: BMI Africa Downstream Risk/Reward Index

## Cameroon - Risk/Reward Index

### Upstream Index

### Downstream Index

## Market Overview

### Cameroon Energy Market Overview

### Regulatory Structure

### Fiscal Regime

Table: Cameroon Fiscal Regime

### Licensing Regime

Table: Cameroon Licensing Regime

## Oil And Gas Infrastructure

### Oil Refineries

Table: Refineries In Cameroon

### Service Stations

### Oil Storage Facilities

### Oil Terminals/Ports

### Oil Pipelines

LNG Terminals

Competitive Landscape

Competitive Landscape Summary

Table: Key Players - Cameroon Energy Sector

Table: Key Upstream Players

Table: Key Downstream Players

Company Profile

Perenco

Company Overview

Latest Updates

Regional Overview

Africa - Bullish Gas, Bearish Oil

Table: Africa Oil & Gas Production, Consumption, Refining Capacity And Trade

Glossary

Table: Glossary Of Terms

Methodology

Industry Forecast Methodology

Source

Risk/Reward Index Methodology

Table: Bmi's Oil & Gas Upstream Risk/Reward Index

Table: Weighting

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